



# Landowner Townhall Update

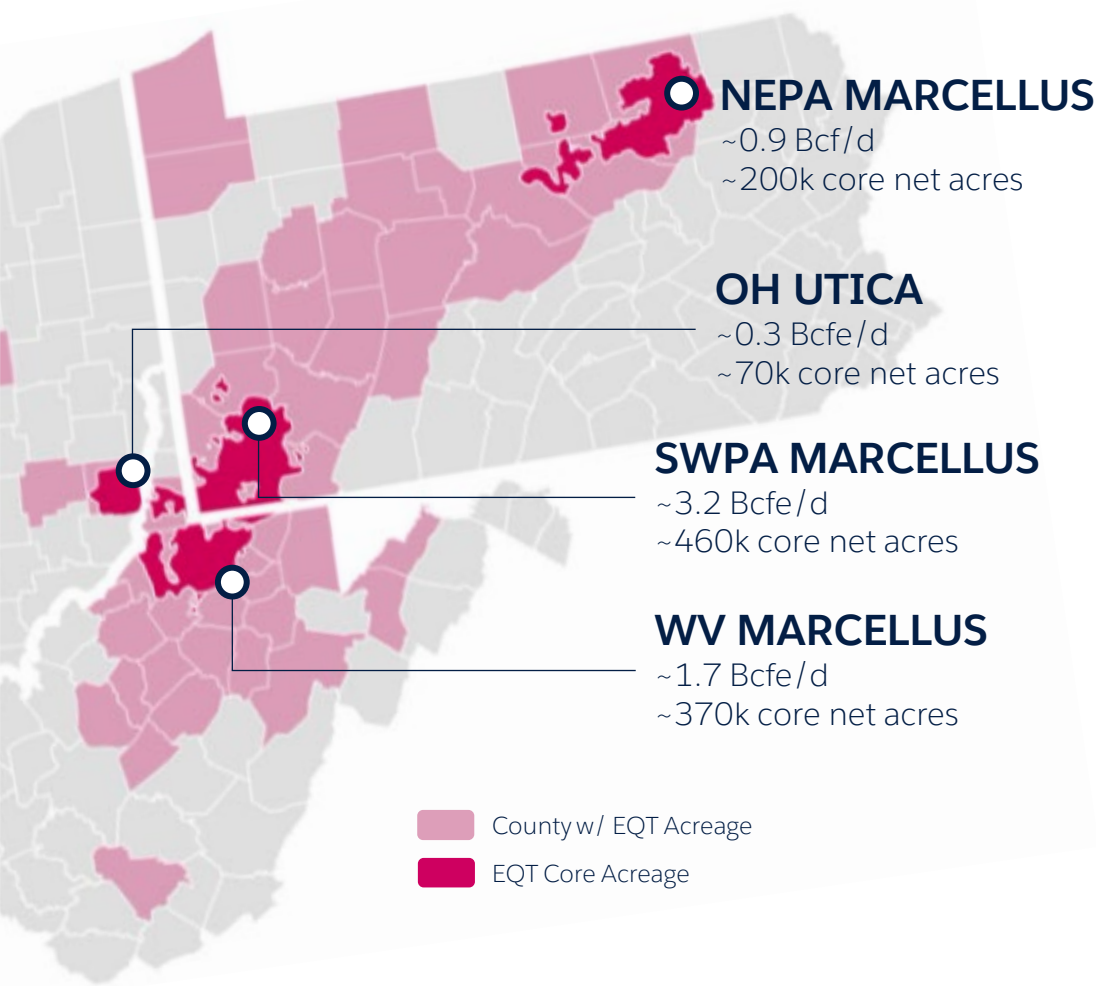
2023 Presentation

# Who we are: The Premier North American Natural Gas Producer

Combination of scale, premier assets, and responsible development



## PURE-PLAY APPALACHIAN PRODUCER



## EQT AT A GLANCE (NYSE: EQT)

<div>#1</div> <div>Producer of natural gas in the United States<sup>(5)</sup></div>	<div>If EQT were a country, it would be the</div> <div>12<sup>th</sup></div> <div>largest producer in the world<sup>(6)</sup> (~6% of total US production)</div>	Scale
<div>&gt;1.1 mm</div> <div>Core Acres (Net)</div>	<div>2,100</div> <div>Core locations (Net)</div>	Premier
<div>~\$1.8 B</div> <div>Paid to Mineral Owners in 2022</div>	<div>Net Zero</div> <div>By or before 2025<sup>(7)</sup> (among the fastest in the industry)</div>	Responsible
<div>Gold-Standard</div> <div>Rating under the OGMP 2.0 Framework (the only comprehensive, measurement-based methane reporting framework for the oil &amp; gas industry)</div>		

1. Share count and share price as of 7/21/2023. 2. Non-GAAP measure. See appendix for definition. Net debt as of 6/30/2023. 3. Long-term (L-T) leverage target assumes \$2.75 natural gas prices. 4. Includes repurchase of senior notes and convertible notes, share buybacks and dividend payments executed through 6/30/2023, including \$29 MM in share repurchases which occurred in December 2021. Inclusive of \$85 MM of principal and \$128 MM of premiums paid for 2026 convertible notes. 5. Source: EIA. 6. Based on Bcf/d production data from S&P Global Commodity Insights as of December 31, 2022. 7. Net zero on a Scope 1 and 2 basis for EQT's Production segment operations and based on assets owned by EQT on 6/30/2021.

# Global Demand for All Sources of Energy Are at the Highest Levels in History

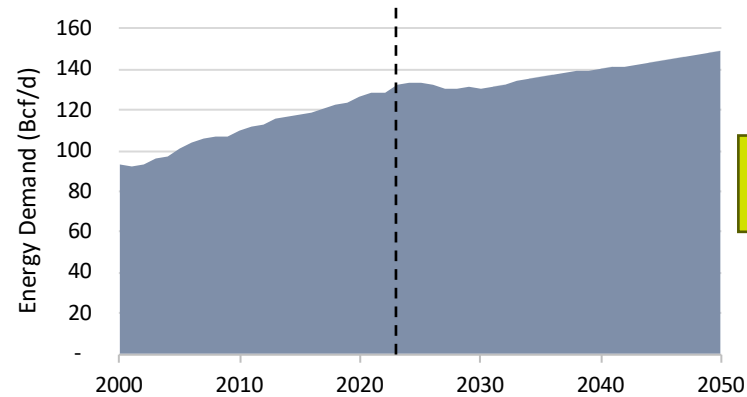
Absolute demand for all forms of energy is at the highest levels in history



DEMAND FOR “OLD ENERGY” IS AT THE HIGHEST LEVELS IN HISTORY...

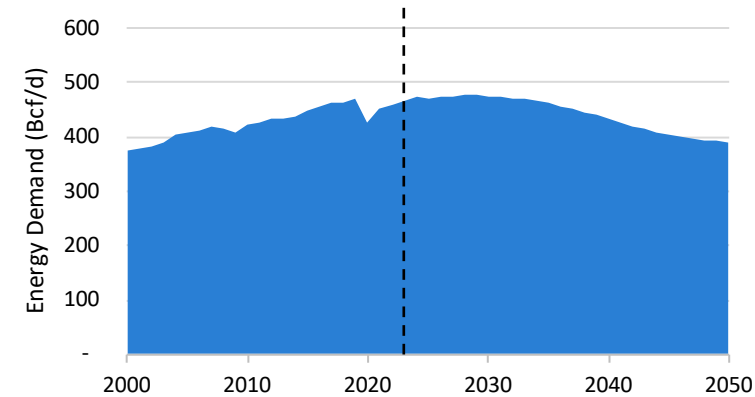
...WITH MODERN ENERGY NEEDED FOR AS FAR AS WE CAN SEE

## Biomass Demand (Wood)



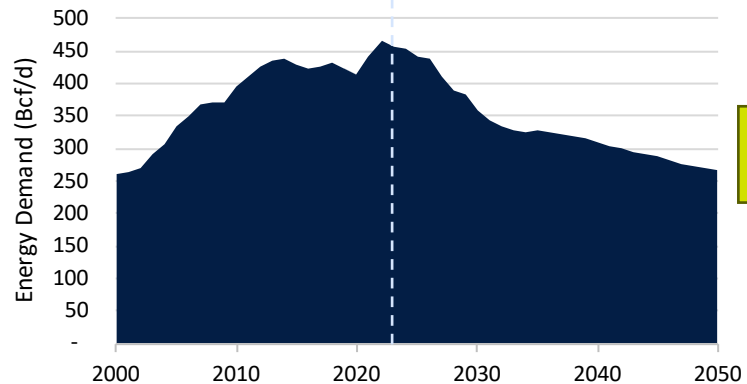
**World  
Needs  
MORE**

## Oil Demand



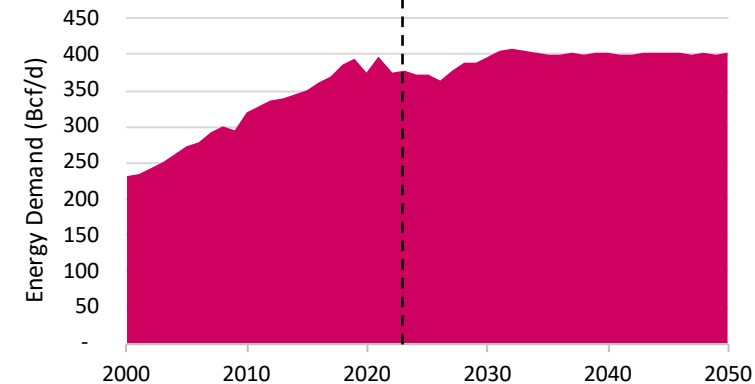
**Still In  
Demand**

## Coal Demand



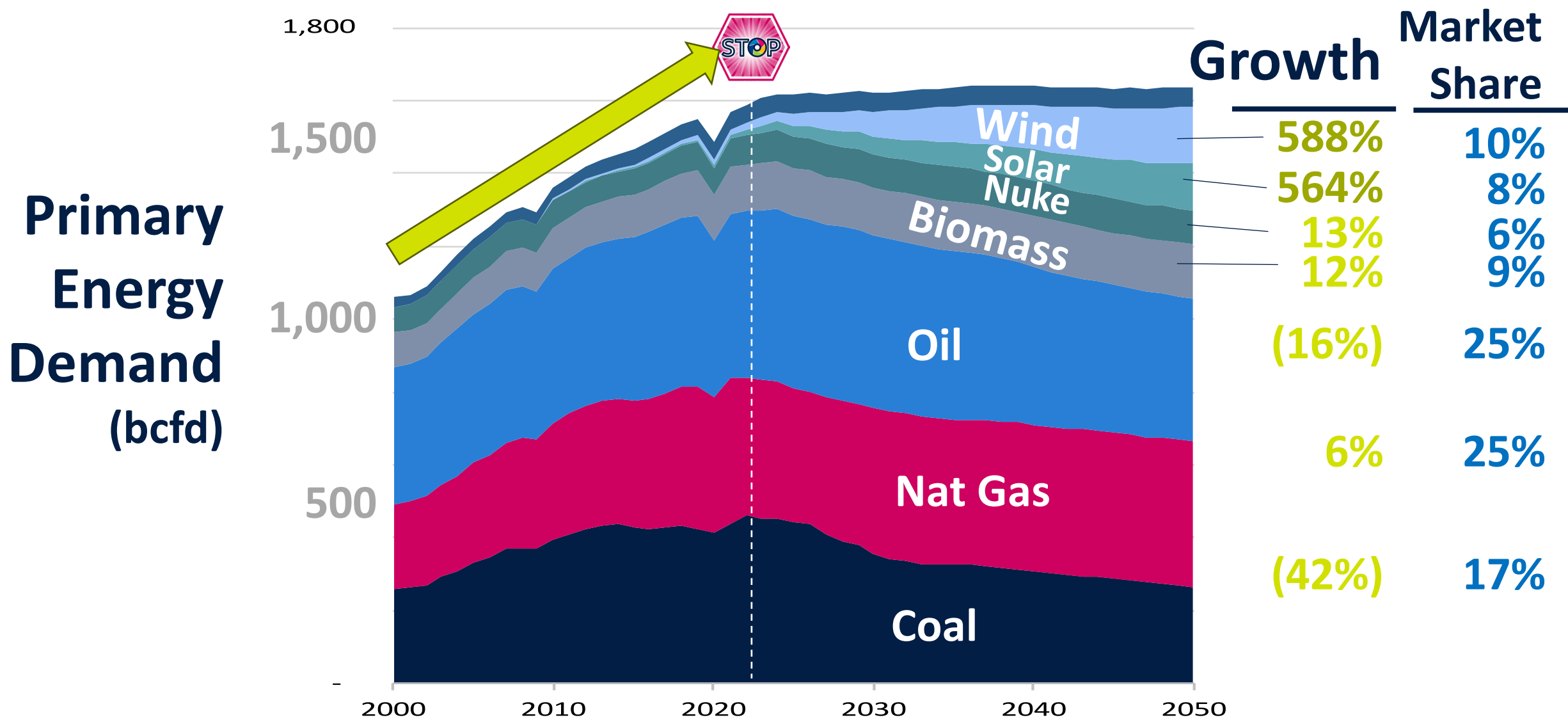
**World  
Needs  
BETTER**

## Natural Gas Demand



# Global Energy Demand Continues to Rise – Forget the Hype

Hydrocarbons will supply ~65% of energy needs through 2050 even with high growth in renewable energy sources



1) Source: BloombergNEF 2022 Review.

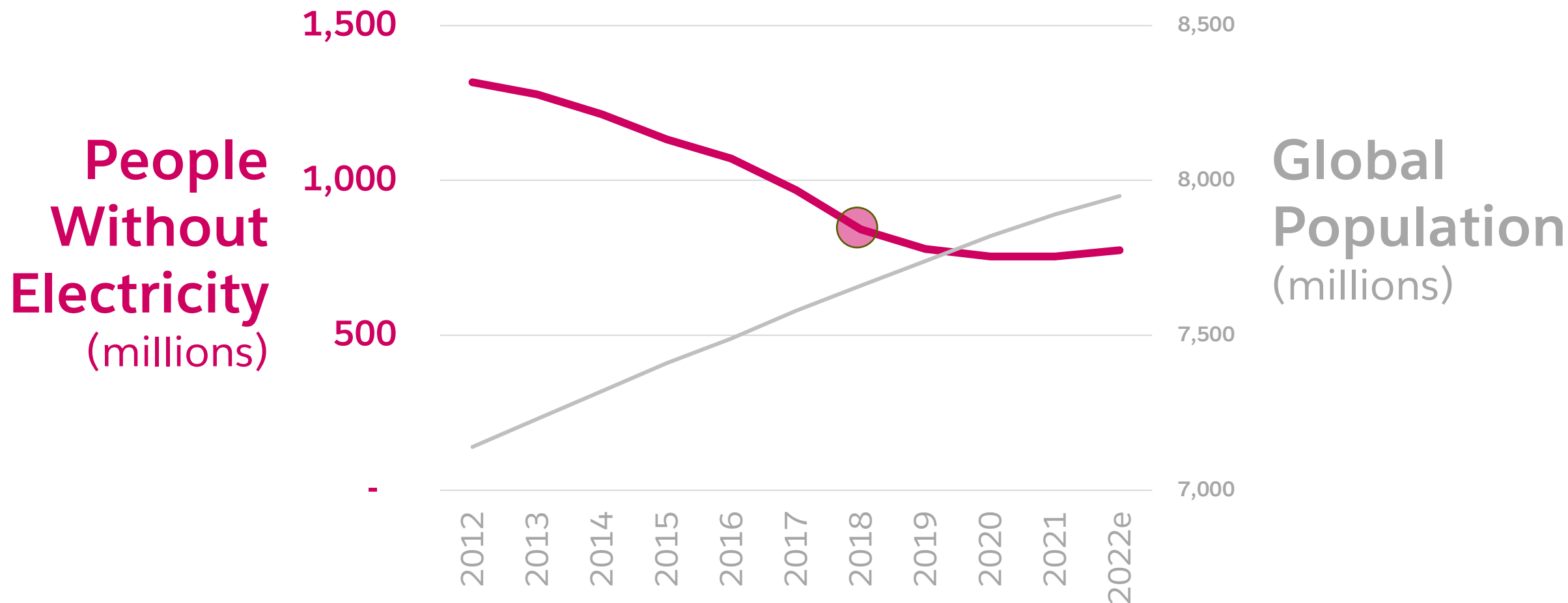
2) Historical estimates of primary energy consumption from Vaclav Smil and BP's Statistical Review of World Energy.

2023-2050 % Increase (Decrease)

2050 % Market Share

# Energy Poverty is Now Growing

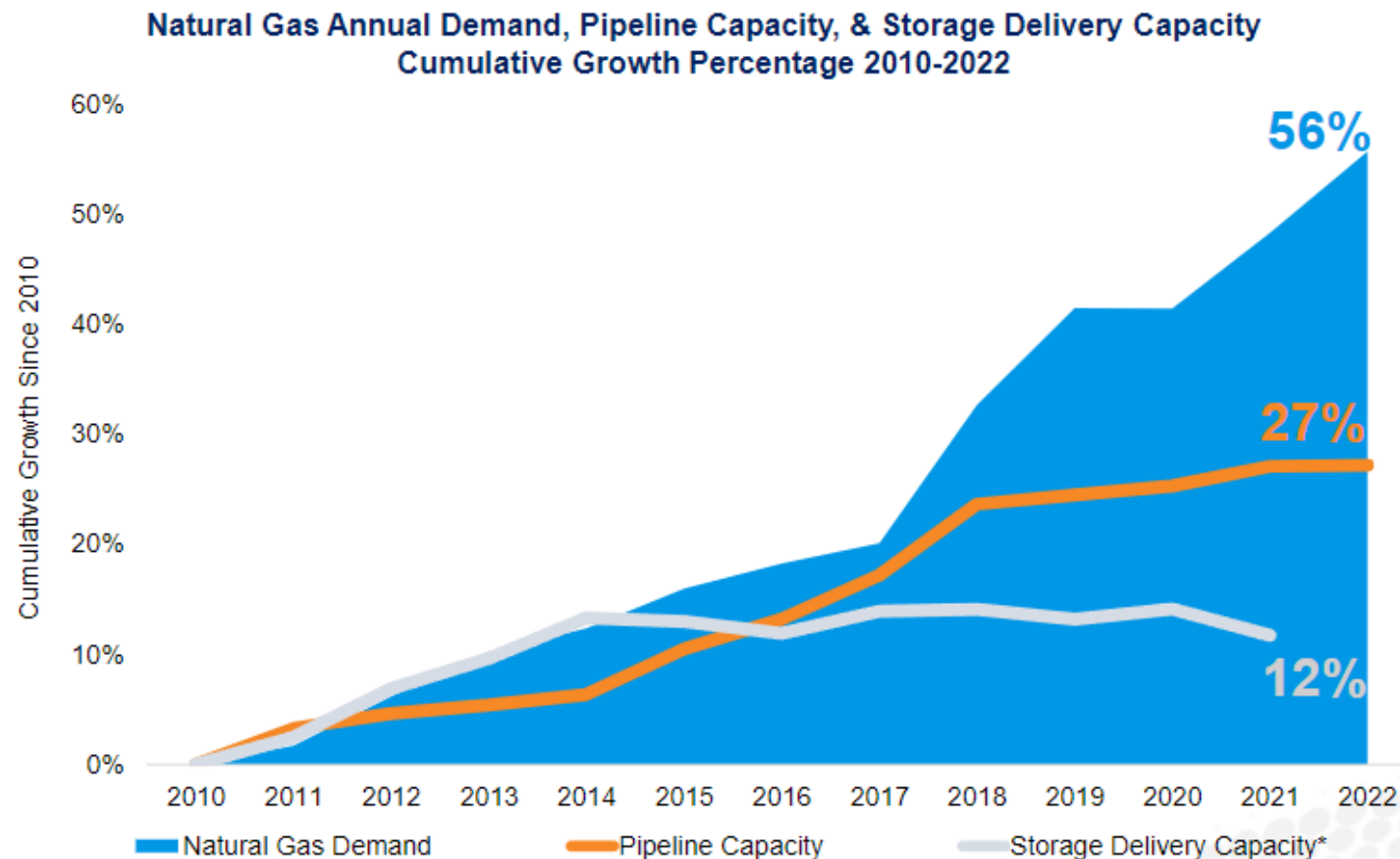
FOR THE FIRST TIME IN DECADES, THE NUMBER OF PEOPLE WITHOUT ACCESS TO ELECTRICITY INCREASED IN 2022



## The world needs more energy

1) People without access to electricity worldwide, 2012-2022, IEA, Paris <https://www.iea.org/data-and-statistics/charts/people-without-access-to-electricity-worldwide-2012-2022>, IEA. Licence: CC BY 4.0  
2) Global Population: <https://www.statista.com/statistics/805044/total-population-worldwide/>

# Infrastructure is not keeping up with Natural Gas Demand



Since 2010 demand for gas has grown by **56%** while infrastructure to deliver gas has increased by **27%**

Storage delivery capacity has been steady or declining since 2014, while consumption of gas has grown over **40%**

Sources: S&P Global Commodity Insights and U.S. Energy Information Administration (EIA) \*EIA 2022 storage delivery capacity not yet released

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## Energy Markets will be volatile

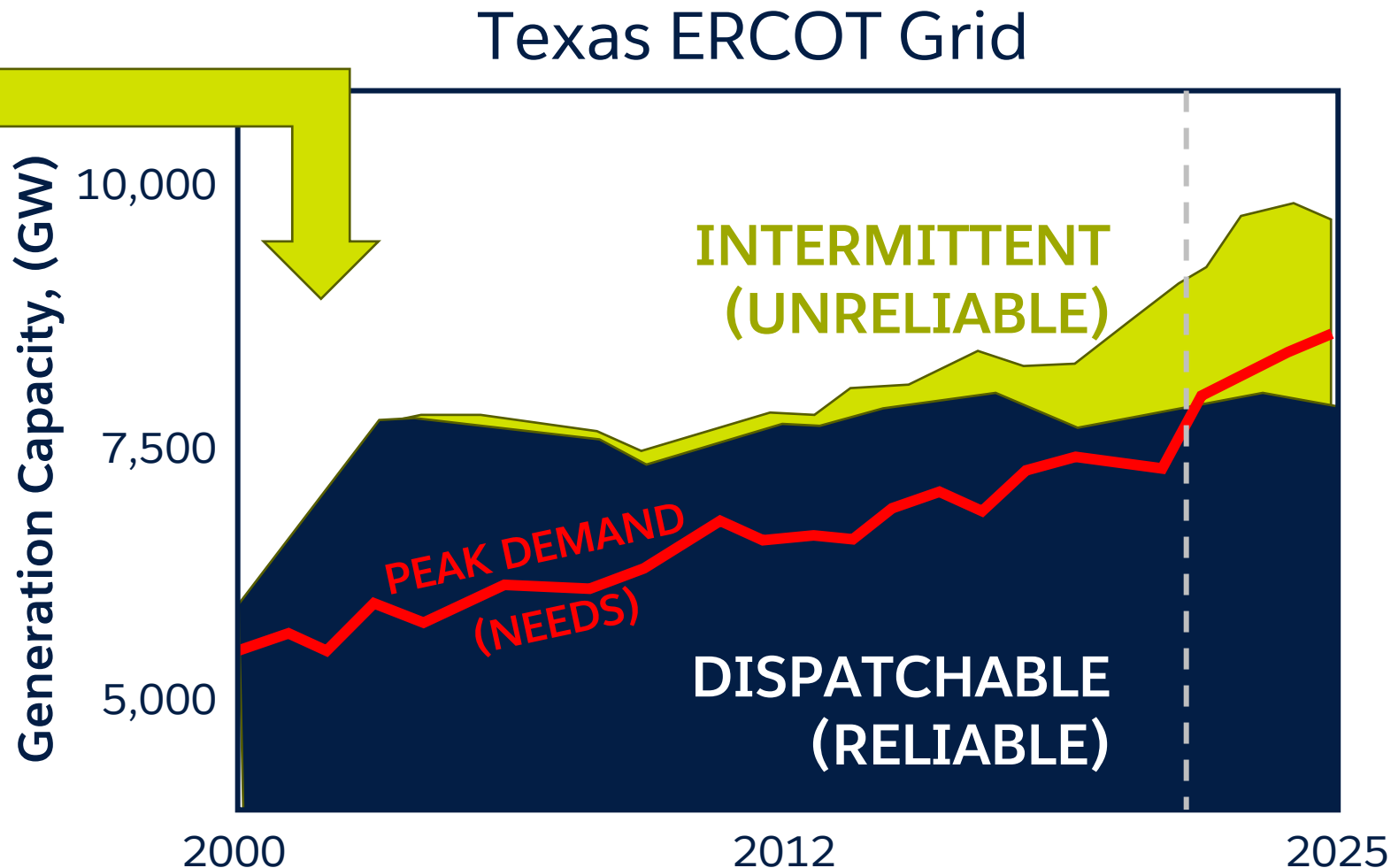
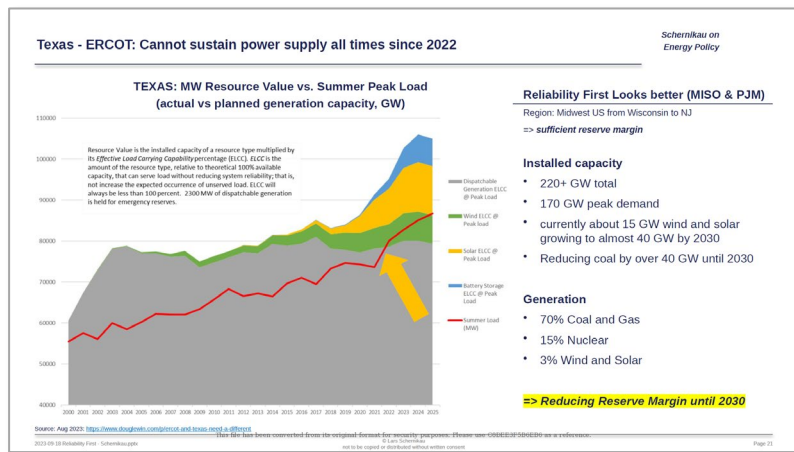
Sources: S&P Global Commodity Insights and U.S. Energy Information Administration (EIA) \*EIA 2022 storage delivery capacity not yet released

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# Electric Grid Reliability is Beginning to Falter

Regulators are openly warning of coming grid reliability deficiencies as concerns over growing demand and lack of baseload grow

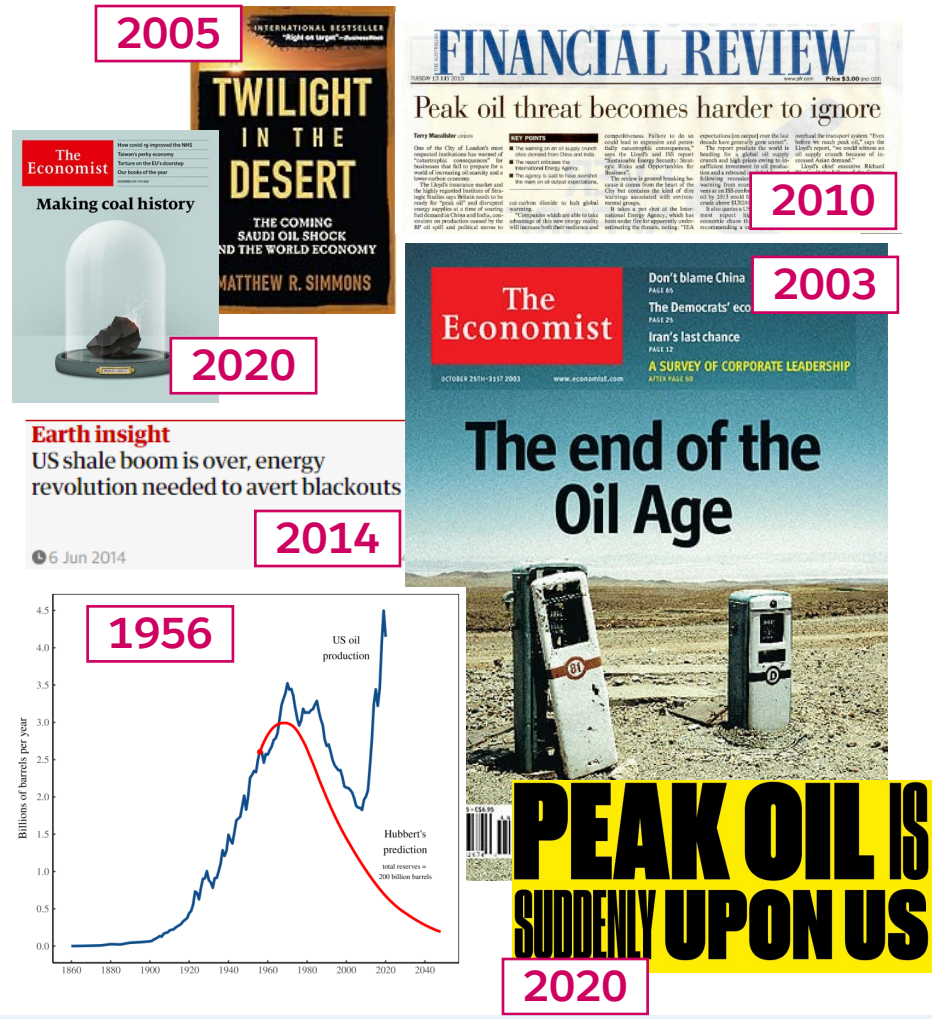


We are approaching a breaking point

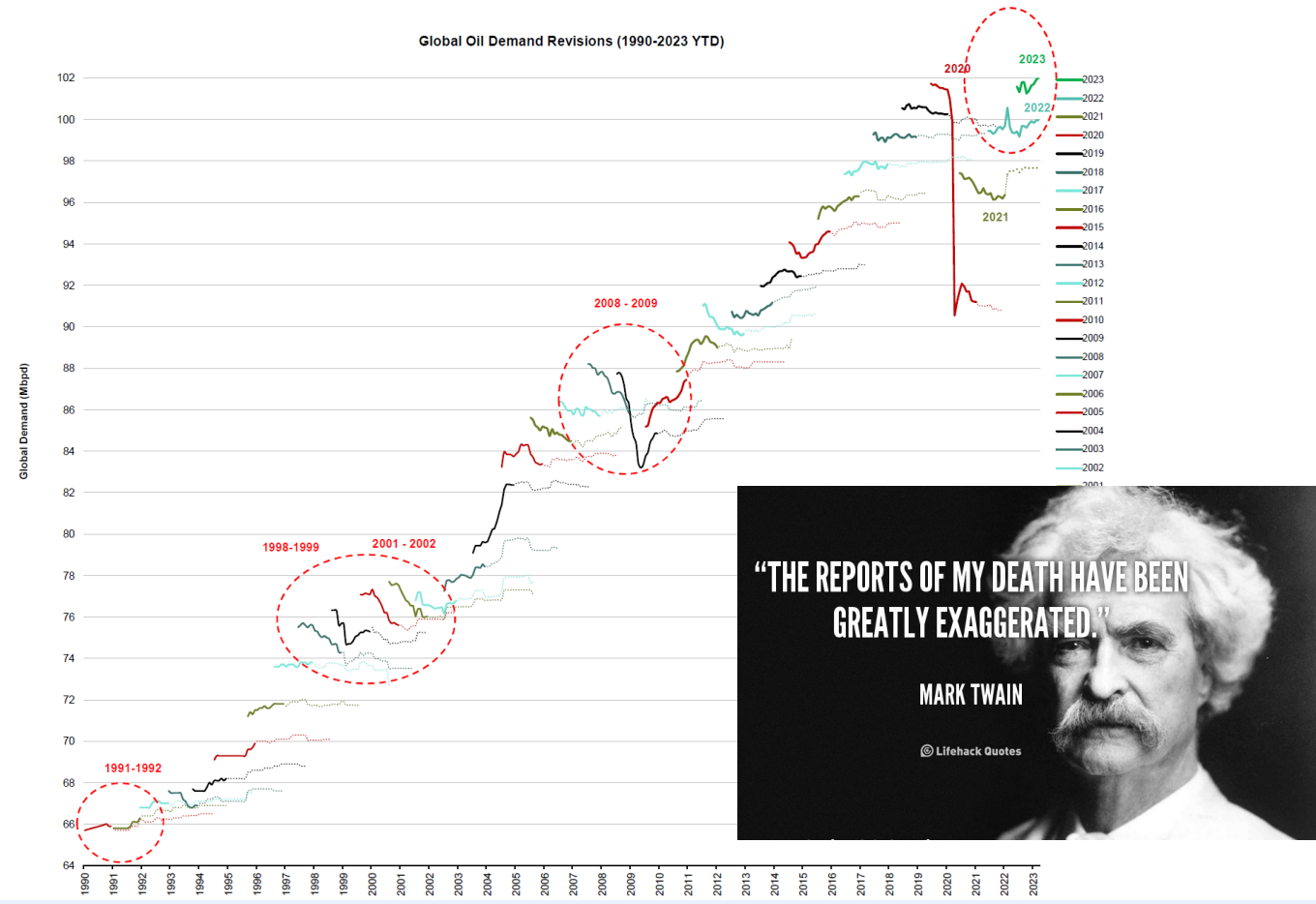


# The Peak of Hydrocarbons Has Been Forecasted For Decades

What is certain – progress is persistent, and the modern world is powered by access to cheap, reliable energy



## Global Oil Demand Forecast Revisions: 1990 – 2023 YTD



# The reports of my death have been greatly exaggerated





## **Our Purpose:**

**Provide energy security for the world and lower global emissions**

## **Our Mission:**

**Deliver cheaper, more reliable, cleaner energy to the world**

## **Our Vision:**

**Become the operator of choice for all stakeholders**

## **Our Values:**

**Trust, Teamwork, Heart, Evolution**





# Townhall Update

## Higher Purpose

Energy for America and the world

## Mission

Big Deals

Efficient Operations

Cleaner Energy

## Vision

Community Engagement

Community Giving

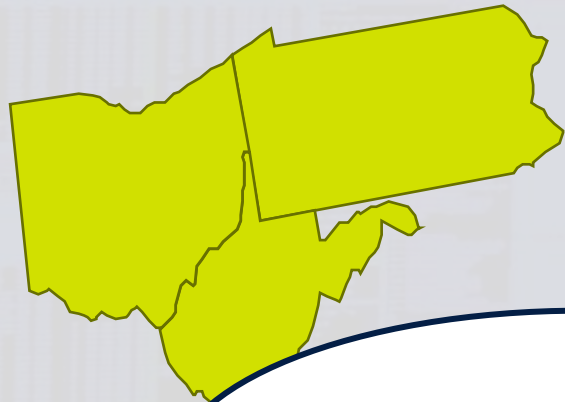
## Q&A



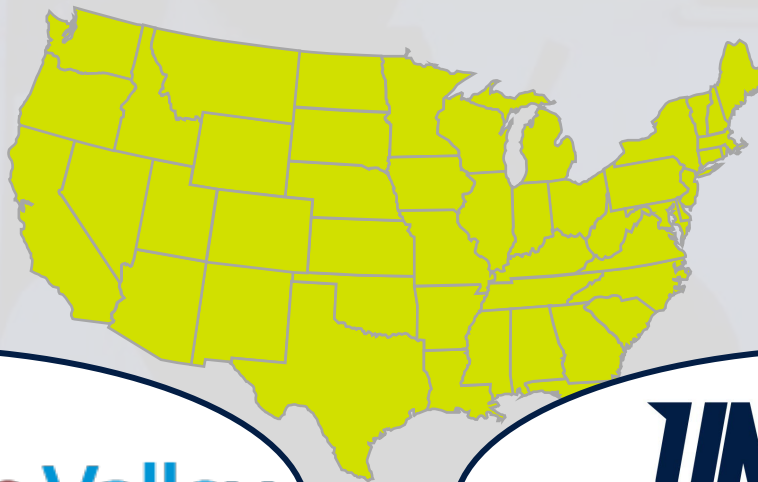
**Our Purpose:**

**Provide energy security for the world and lower global emissions**

**What we are doing**



 **Mountain Valley**  
PIPELINE



**UNLEASH  
U.S. LNG**



# EQT Signed Two of the Largest, Long-Term Physical Supply Deals Ever Executed

EQT's combination of scale, credit ratings and inventory quality allows us to create differentiated value out of each molecule



## CONVERTED ENTIRETY OF MVP CAPACITY INTO LONG-TERM, PREMIUM CONTRACTS WITH INVESTMENT GRADE UTILITIES

### MVP VOLUMES LOCKED IN AT PREMIUM PRICING WHILE PROVIDING SUPPLY SECURITY TO CUSTOMERS

- Restructured previous 525 MMcf/d capacity release into a new 10 year, 800 MMcf/d firm sales contract beginning in 2027
- Signed new 10 year, 400 MMcf/d firm sales contract with separate investment grade utility beginning in 2027
- Supply deals will facilitate Transco debottlenecking projects and shift EQT's pricing exposure to premium Transco Zones 4 and 5 South pricing

### EQT BENEFITS

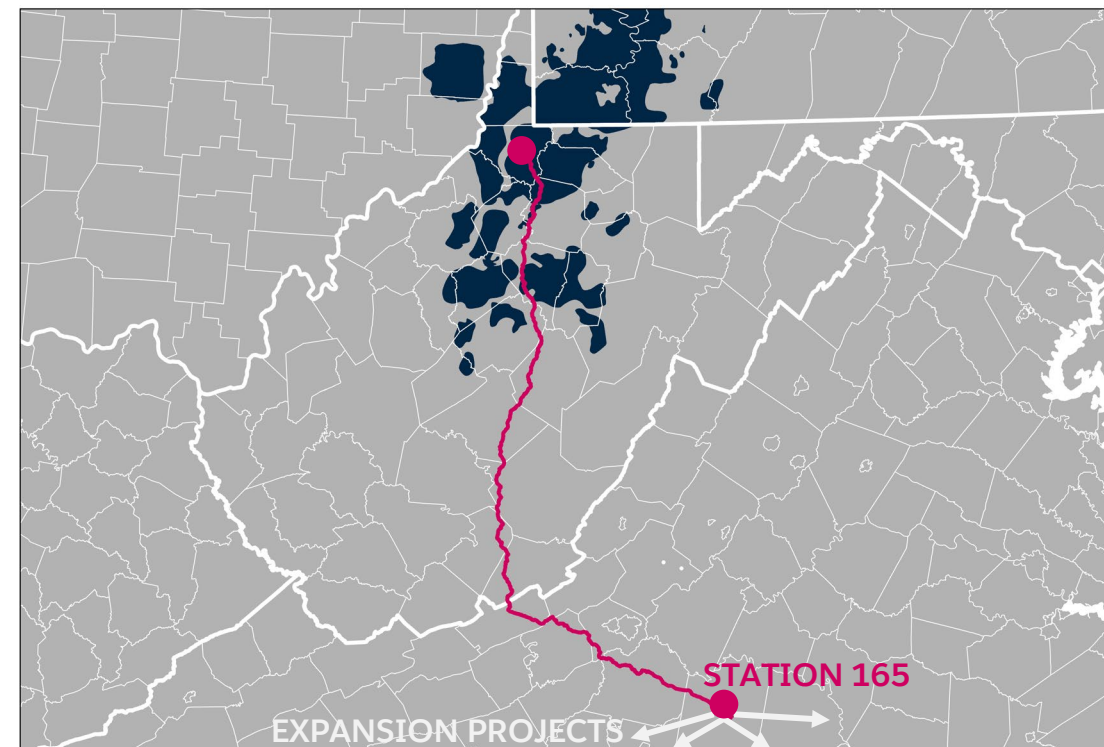
2028E free cash flow<sup>(1)</sup>

>\$300 MM uplift to forecast

2028E corporate differential

~\$0.18 / Mcf improvement

## MOUNTAIN VALLEY PIPELINE (MVP)



### CUSTOMER BENEFITS

- **Reliable energy** for millions of American homes in the southeast
- Incremental supply expected to **dampen natural gas price volatility, improve grid reliability and reduce risk of service interruptions**
- Potential **reduction of ~40 mm tons per annum of emissions** as EQT's low-emission natural gas displaces coal-fired generation

1. Non-GAAP measure. See appendix for definition.

# Unleashing U.S. LNG: The Largest Green Initiative on the Planet

EQT stands ready to deliver supply to growing LNG markets, strengthening energy security while reducing global emissions



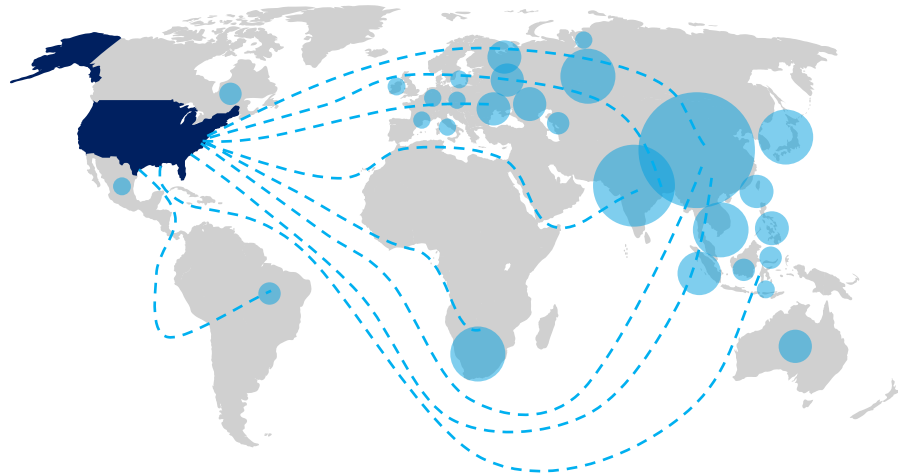
## THE DEMAND

- > There is ~175 Bcf/d of coal-to-gas switching demand in the world

## THE PLAN

- > Quadruple U.S. LNG capacity to 55 Bcf/d<sup>(1)</sup> by 2030 to replace international coal at an unprecedented pace
- > Fully funded by the natural gas industry and ready to deploy today

### Targeting International Coal Emissions & Strengthening Energy Security with U.S. LNG



## THE RESULT

- > By 2030, unleashed U.S. LNG scenario estimated to reduce international CO<sub>2</sub> emissions by an incremental 1.1 billion metric tons<sup>(2)</sup> per year
- > U.S. citizens would be paid for this initiative (tax revenues and an additional \$75B in royalties<sup>(3)</sup>), as opposed to paying for it

### The emissions reduction impact of an unleashed U.S. LNG scenario is equal to:



Electrifying every U.S. passenger vehicle



Powering every home in America with rooftop solar and backup battery packs



Adding 54,000 industrial scale windmills, doubling U.S. wind capacity

## Combined

1. Including current capacity, capacity under construction, and future new capacity. 2. Assuming 3 Bcf/d under construction, and 40 Bcf/d additional capacity by 2030. 3. Incremental cumulative royalties above 2021 levels from 2022-2030 assuming 20% of revenue @ \$3.75 / Mcf. Source: ICCT, IEA statistics, ICF Update to the life-cycle analysis of GHG emissions for U.S. LNG exports analysis.

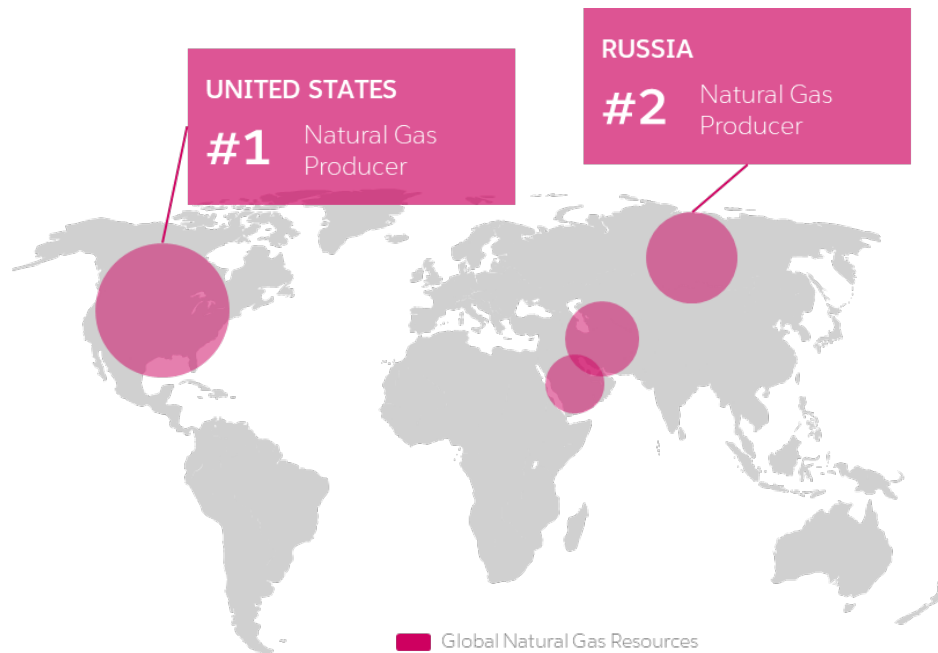
# The Call for Clean, Reliable Energy Is a Call on EQT

The call on reliable, low-emissions natural gas provides exciting opportunity



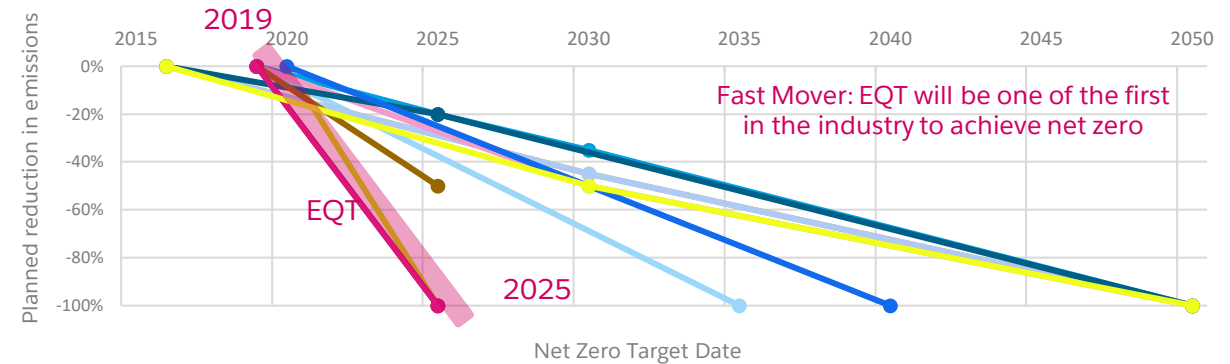
## RELIABLE SUPPLY OF SCALE IS LIMITED

- ~2/3rds of the world's economically-recoverable natural gas resources are concentrated in four countries (United States, Russia, Iran and Qatar)
- Reliable:** Direct access to the molecules of the producer from the largest resource in the free world



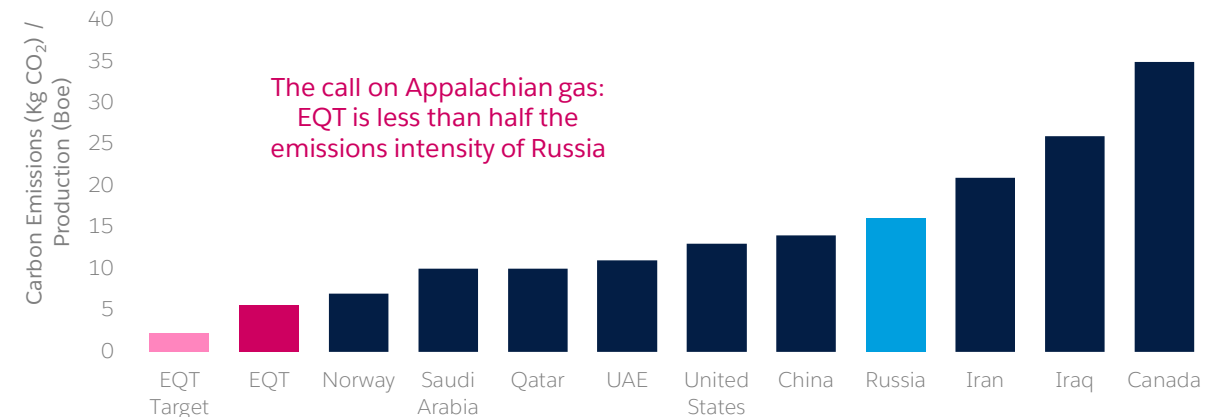
The Appalachian Basin could provide **35 Bcf/d** of incremental supply for **30-years**, the largest additional resource potential in the world

## NET ZERO TARGETS<sup>(1)</sup> EQT vs. Peers<sup>(2)</sup>



Growing appreciation of the need for U.S. LNG to provide **energy security** to the world and play a meaningful role in addressing **climate change**

## 2021 EMISSIONS INTENSITY<sup>(2)</sup>



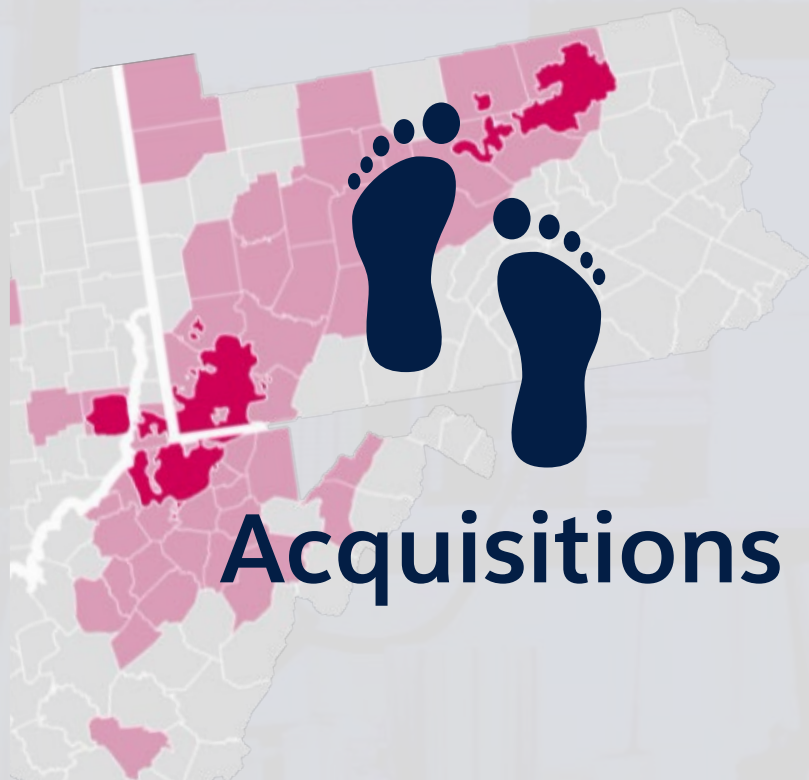




## Our Mission:

Deliver cheaper, more reliable, cleaner energy to the world

## What we are doing



**Acquisitions**



**Operational  
Execution**



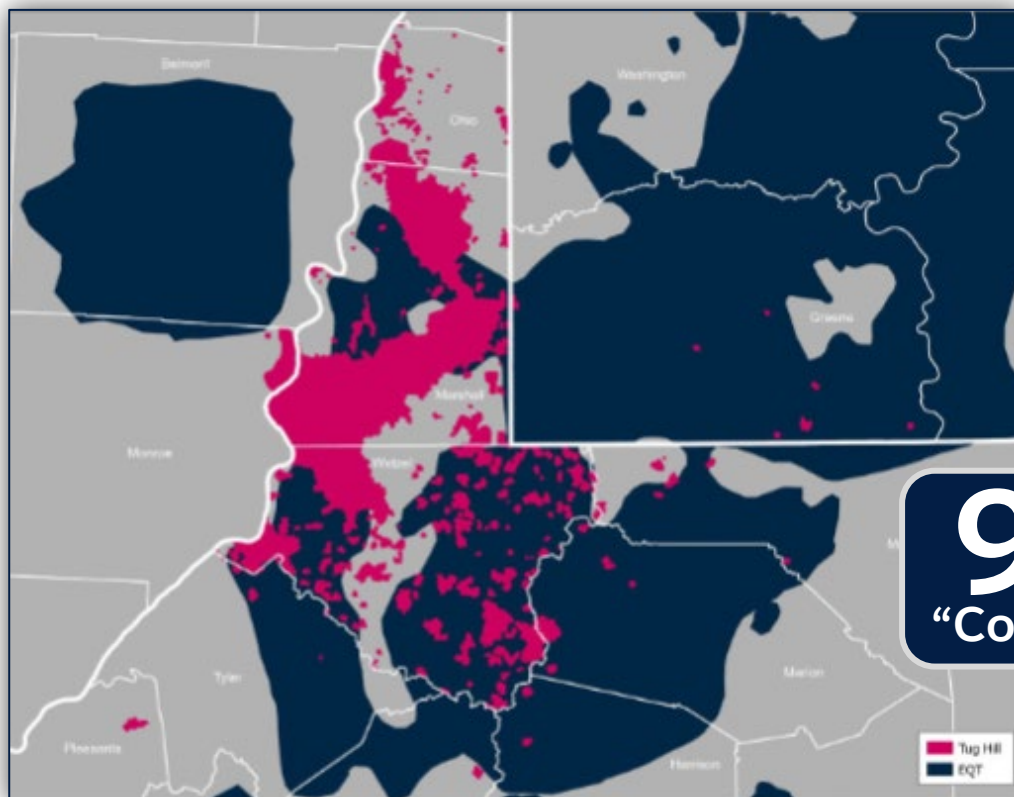
**Lower Carbon  
Energy**

EQT is doing big deals to make our energy cheaper and more reliable: Tug Hill and XcL

Transaction closed in August, currently focused on the safe integration of these assets into our portfolio



## Tug Hill: Upstream



Asset  
Highlights

**90k**  
“Core” Acres

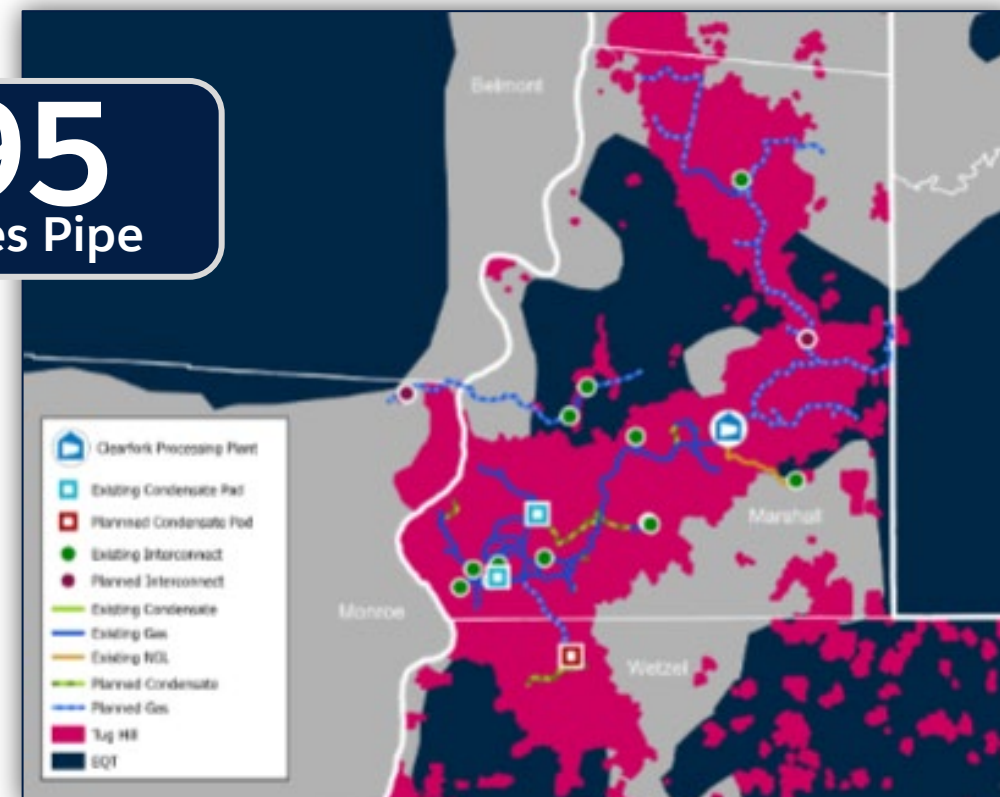
### Upstream Asset Detail

**300**  
“Core” Net  
Locations

**800**  
Mmcfe/d

**20%**  
liquids

## XcL: Midstream



**95**  
Miles Pipe

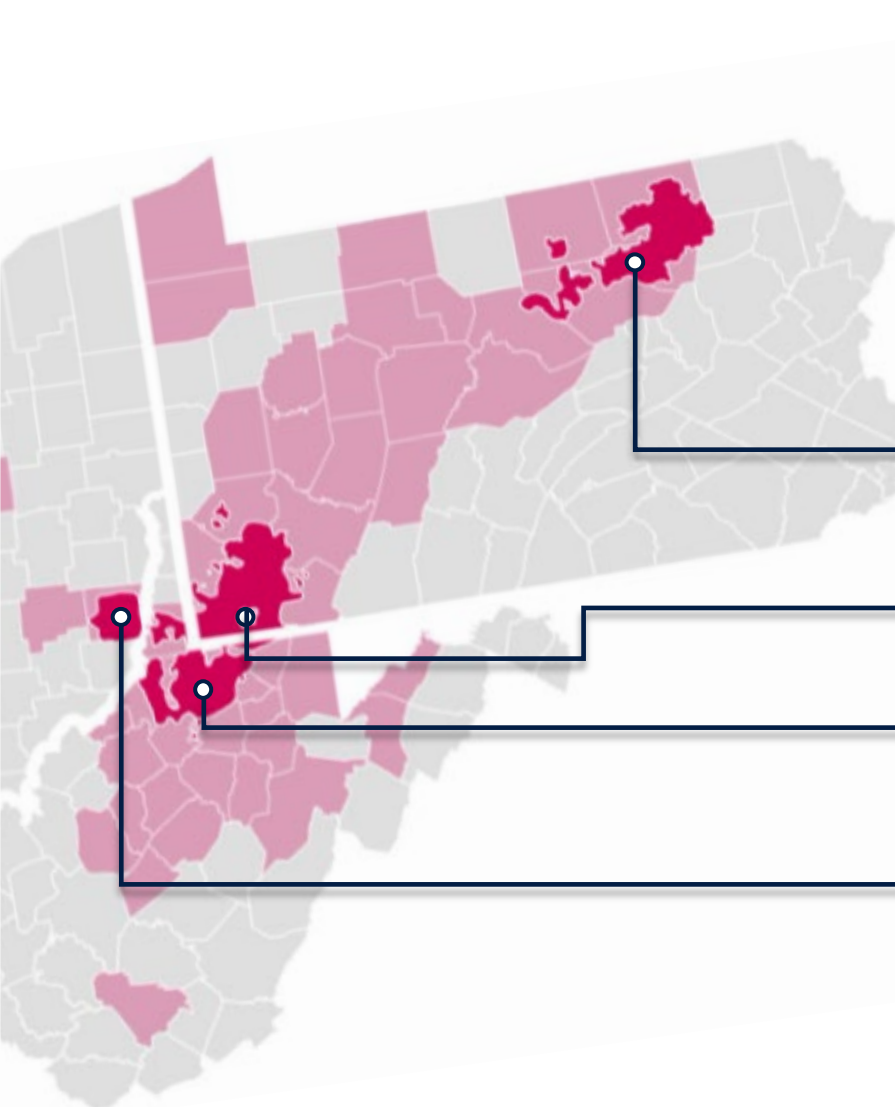
### Midstream Asset Detail





**4.5**  
BCFD of gas  
pipeline capacity

**225**  
Mmcfe/d of  
Processing

**20**  
mbbls/d Cond.  
Processing

# Appalachia is home to all operations, assets, and activity



	Total Assets		2023 Activity			
	PROD FEET (Million)	PROD WELL	SITES 	HZ 	FRAC 	SALES 
NE PA	2.3	354	1	9	11	18
SW PA	11.7	1,625	5	43	62	63
WV	6.2	1002	3	44	61	57
OH	1.5	142	0	0	0	0
TOTAL:	21.7	3,123	9	86	134	138

# EQT Drilling Efficiencies Pull Ahead, Setting New Records

Performance drives peer-leading efficiencies capable of drilling 1 MM lateral feet per year with <2 rigs



## SWPA & WV MARCELLUS<sup>(1)</sup>

Drilling Faster & Further Than Peers



Avg. Spud to Total Depth Days per Rig  
**20% Shorter Cycle Times**



Avg. Measured Depth (MD)  
**20% Longer Wells**



Avg. Footage Drilled per Day  
**68% Faster Drilling**



Avg. Equipment Move Days  
**48% Quicker to Next Site**

### EQT

7.3  
days

21,944'  
avg. MD

4,680'  
per day

3.1  
days

### PEERS

9.2  
days

18,161'  
avg. MD

2,782'  
per day

6.0  
days

**575K**

lateral feet drilled  
per rig, annually

**1.7 rigs**

to drill 1 MM  
lateral feet

## NEW WORLD DRILLING RECORD SET

FOOTAGE DRILLED IN 48-HOURS<sup>(2)</sup>

New World  
Record

18,200

Old World  
Record

17,409

+5%

Old EQT  
Record

16,939

## NEW EQT DRILLING RECORDS

**12,318 lateral footage  
drilled in 24 hours,**

>12% increase from previous EQT record

**23,412 total footage  
drilled in a single run,**

>14% increase from previous EQT record

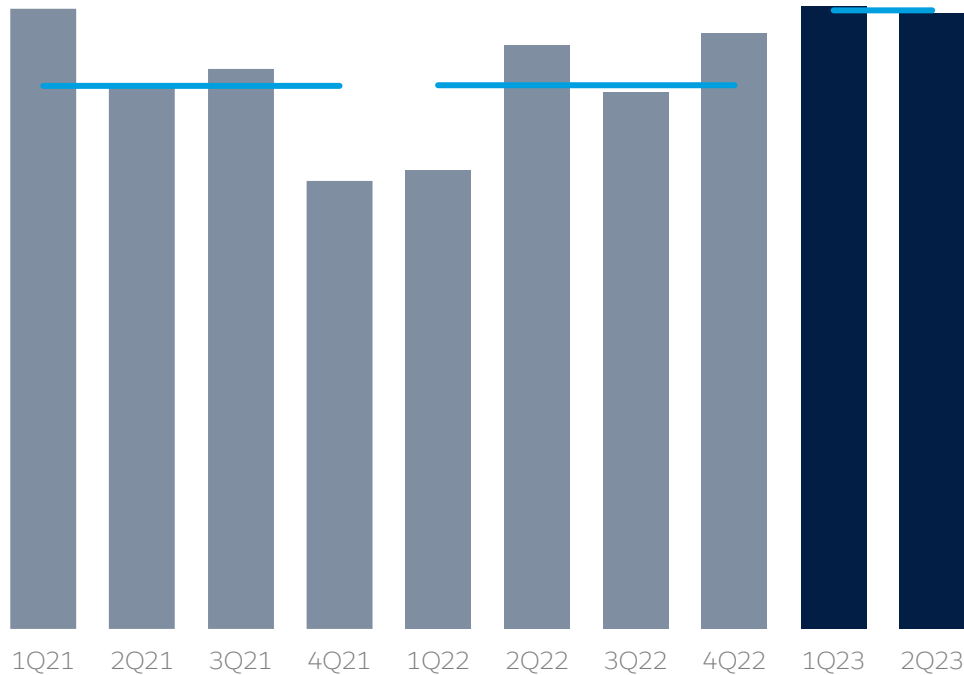
# Completions Operating at Peak Levels

New EQT record with nearly 4-mile lateral completed in Q2



## AVERAGE FRAC CREW PUMPING HOURS

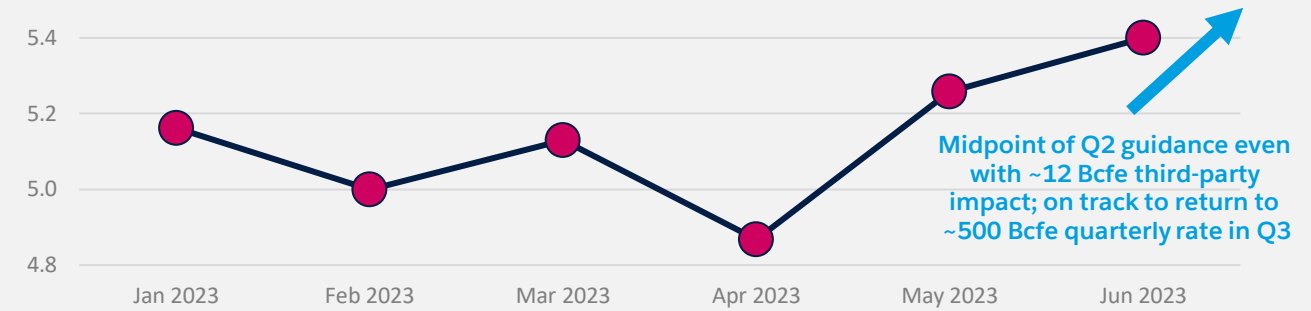
Hours



EQT COMPLETION OPERATIONS RUNNING  
IN-LINE WITH HISTORICAL PEAK LEVELS

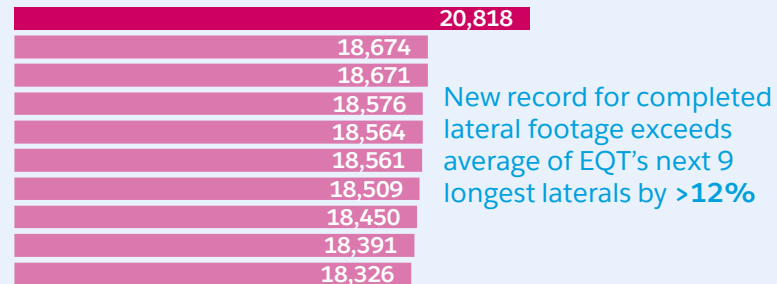
## PRODUCTION RATE ON THE UPSWING

Bcfe/d

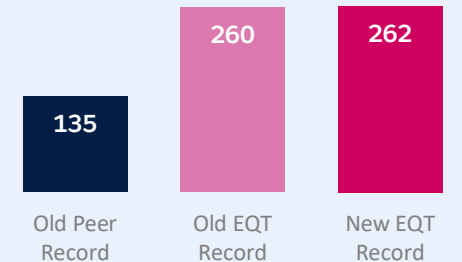


## NEW COMPLETION RECORDS SET

### TOP 10 EQT COMPLETED LATERAL FOOTAGE



### DRILLOUT PERFORMANCE # of plugs per run





# Clear Visibility Towards Achieving Net Zero Goal by 2025

Proven path to reach emissions targets, not relying on future technological advancements



## SET AGGRESSIVE GOALS

Peer Leading Speed

## TAKE AGGRESSIVE ACTION

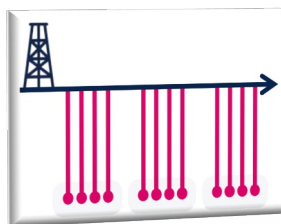
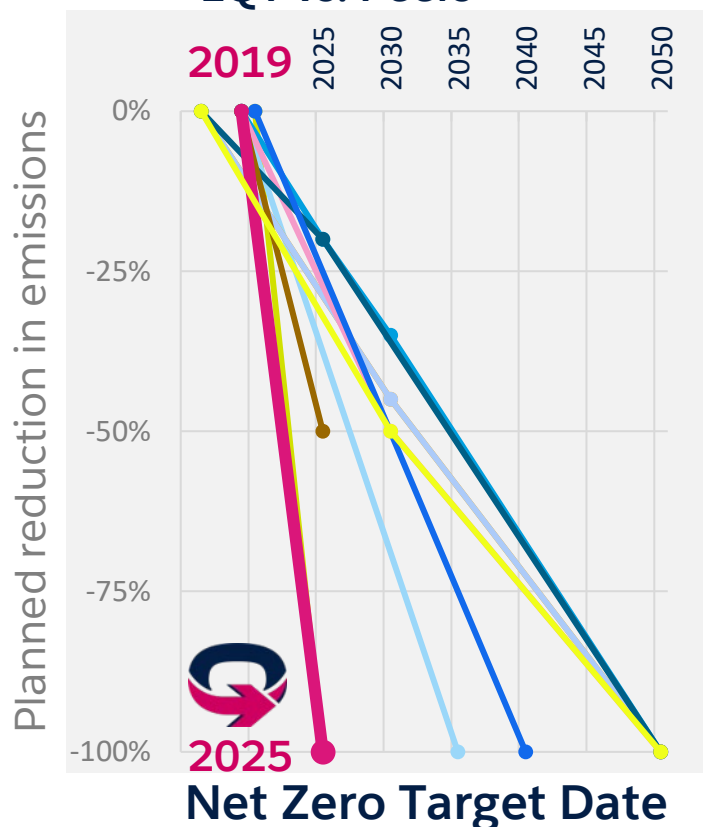
Execute High impact Initiatives

## GET TO THE FINISH LINE

Net Zero by 2025<sup>(2)</sup> Scope 1 & Scope 2

### Net Zero Targets<sup>(6)</sup>

EQT vs. Peers<sup>(7)</sup>

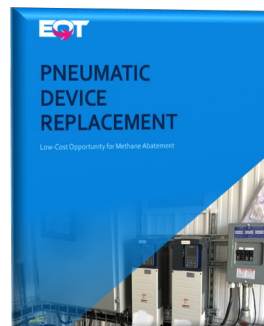


### Combo Development

Enabling massive operational efficiency gains through large scale development

### Electrifying the Oilfield

Replaced Diesel in Completion Operations with Electric Crews



### Eliminate Natural Gas-Powered Pneumatic Devices

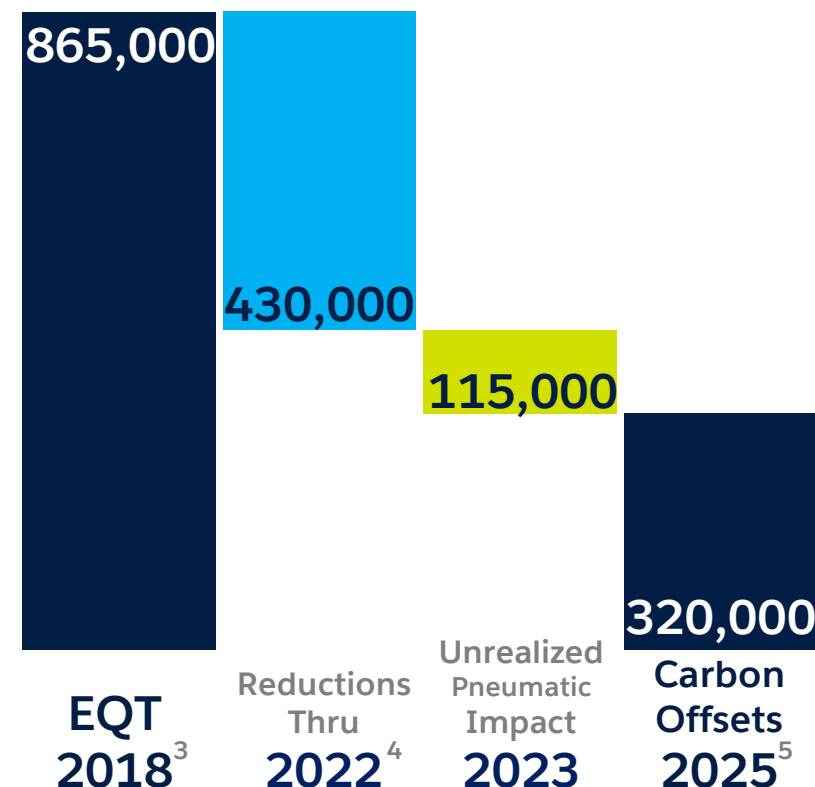
Leading the Industry with Published White Paper

### Carbon Offset Generation

Nature-Based Carbon Offset Initiative to Offset Emissions that Cannot be Reduced with Existing Technology



### Pathway to Net Zero<sup>(1,2)</sup> (MT CO<sub>2</sub>e)



1. Scope 1 emissions depicts only Production segment emissions, as reported to the EPA under Subpart W; excludes emissions from the Alta Assets. 2. Net zero target is based on Scope 1 Production segment and Scope 2 GHG emissions, in each case from assets owned by EQT on June 30, 2021. 3. 2018 EQT GHG emissions data does not include Scope 2 GHG emissions, as EQT began calculating Scope 2 GHG emissions in 2020. 4. Reductions through 12/31/2022 includes impact of replacing diesel powered completions crews with electric crews and pneumatic device emission reductions realized through year-end 2022. 5. EQT-generated carbon offsets may be supplemented with purchased carbon credits.

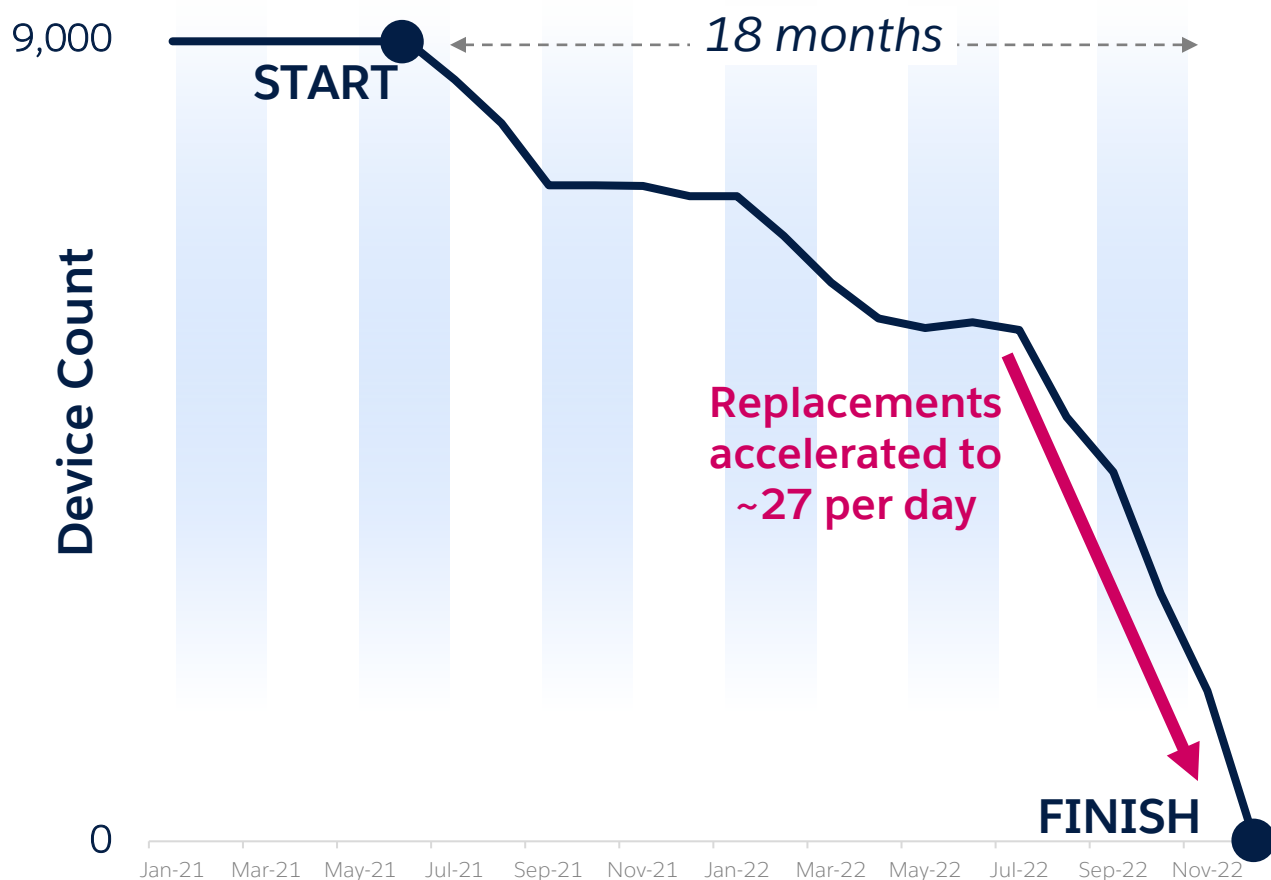


# High Impact, Low-Cost Initiative Drives Down Methane Emissions

Successful elimination of natural gas-powered pneumatic devices reduces largest methane emission source



## GAS POWERED PNEUMATIC DEVICE ELIMINATION



## IMPACTFUL

**305,614 MT CO<sub>2</sub>e<sup>(3)</sup>**

GHG Emissions Attributable to Pneumatic Devices

**70%**

Reduction of Methane Emissions

**39%**

Reduction of GHG Emissions

## FAST

**9,000**

Devices Replaced

**18 months**

from Start to Finish

## COST EFFECTIVE

**\$28 MM**

Total initiative spend

**~\$6/MT**

of CO<sub>2</sub>e abatement cost<sup>(4)</sup>

1. 2021 methane emissions for all assets owned as of 12/31/2021 converted from MT CH<sub>4</sub> to MT CO<sub>2</sub>e using 100-year Global Warming Potential (GWP) for 100-year time horizon of 25. 2. Sourced from EQT ESG Performance Data published June 2022, summation of 2021 Production segment Scope 1 GHG emissions for EQT and Alta Assets. 3. Full effect of emissions reduction from pneumatic device replacements will not appear in reported emissions until calendar year 2023. 4. \$28 MM / (305,614 MT CO<sub>2</sub>e pneumatic related emissions per year × 15 years) = ~\$6/MT of CO<sub>2</sub>e.

## Increased Transparency on EQT Progressing a Low-Carbon, Reliable Energy Future



## Differentiated natural gas supply and new venture efforts support long-term goals and demand

## 1. WORLD CLASS REPORTING, CERTIFIED PERFORMANCE

- EQT 2022 ESG REPORT BRINGS TRANSPARENCY TO OUR PERFORMANCE
- EQT AWARDED **OGMP 2.0 GOLD STANDARD RATING**, FURTHER DIFFERENTIATING SUPPLY
- EQT HAS 3.3 BCF/D OF CERTIFIED RSG PRODUCTION, THE LARGEST PRODUCER IN NORTH AMERICA (1)
  - Natural gas certified under both the EO100™ Standard for Responsible Energy Development,

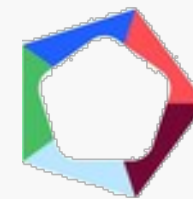
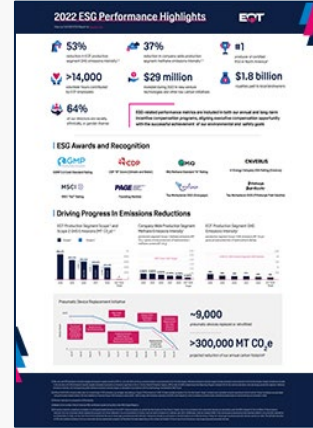
## 2. REPORT ACROSS EVERY ACRE

- EQT initiated the Appalachia Methane Initiative (AMI)
- Provide methane emission monitoring **across entire Appalachian basin**

### 3. REPORT ACROSS ENTIRE NATURAL GAS VALUE CHAIN

- EQT entered a strategic partnership with Context Labs
- Advances development of **verified carbon intensity** for natural gas products

**2022 ESG REPORT**  
NOW AVAILABLE  
ONLINE AT  
[ESG.EQT.COM](https://www.esg.eqt.com)



# Context Labs

## Full Cycle Carbon Intensity Measurement

# First-of-its-Kind Forestry Management Partnership with the State of West Virginia

Transparent, verifiable emissions reductions paving the way for EQT to achieve 2025 net zero<sup>(1)</sup> goal



## LAND MANAGEMENT TECHNIQUES PROPEL EQT'S 2025 NET-ZERO<sup>(1)</sup> TARGET WHILE IMPROVING WEST VIRGINIA FOREST LANDS

- > First-of-its-kind partnership combines **EQT's transparent, data-driven emissions reduction** approach with West Virginia's commitment to the conservation, development and protection of its renowned forested lands
- > Project focus includes nature-based carbon sequestration via absorption by trees, plants and soil; **sequestered carbon volumes to be applied towards achieving EQT's net zero<sup>(1)</sup> target**
- > EQT to deploy Teralytic soil probes across acreage, monitoring **real-time changes in the health of the soil and carbon capture volumes**
- > "Proof of concept" deployment of **EQT's carbon offset and carbon credit generation tracking system** with strategic partners Teralytic, ClimateSmart and Context Labs to **measure, track, quantify and report results into a system that is transparent and auditable**
- > Builds upon success of earlier partnership with **Wheeling Park Commission** to develop similar projects across **>1,000** acres of forest land at Oglebay, owned by Wheeling Park Commission



## CONSERVATION PRACTICES

BRUSH  
MANAGEMENT

FIREBREAKS

WOODY  
RESIDUE

WIND BREAKS

HERBACEOUS WEED  
TREATMENT

RIPARIAN  
HERBACEOUS COVER

TREE & SHRUB  
EMPLACEMENT / PRUNING

FOREST TRAILS &  
LANDINGS

FOREST STAND  
IMPROVEMENT

Fields overrun with invasive species cleared & prepped for replanting of native species



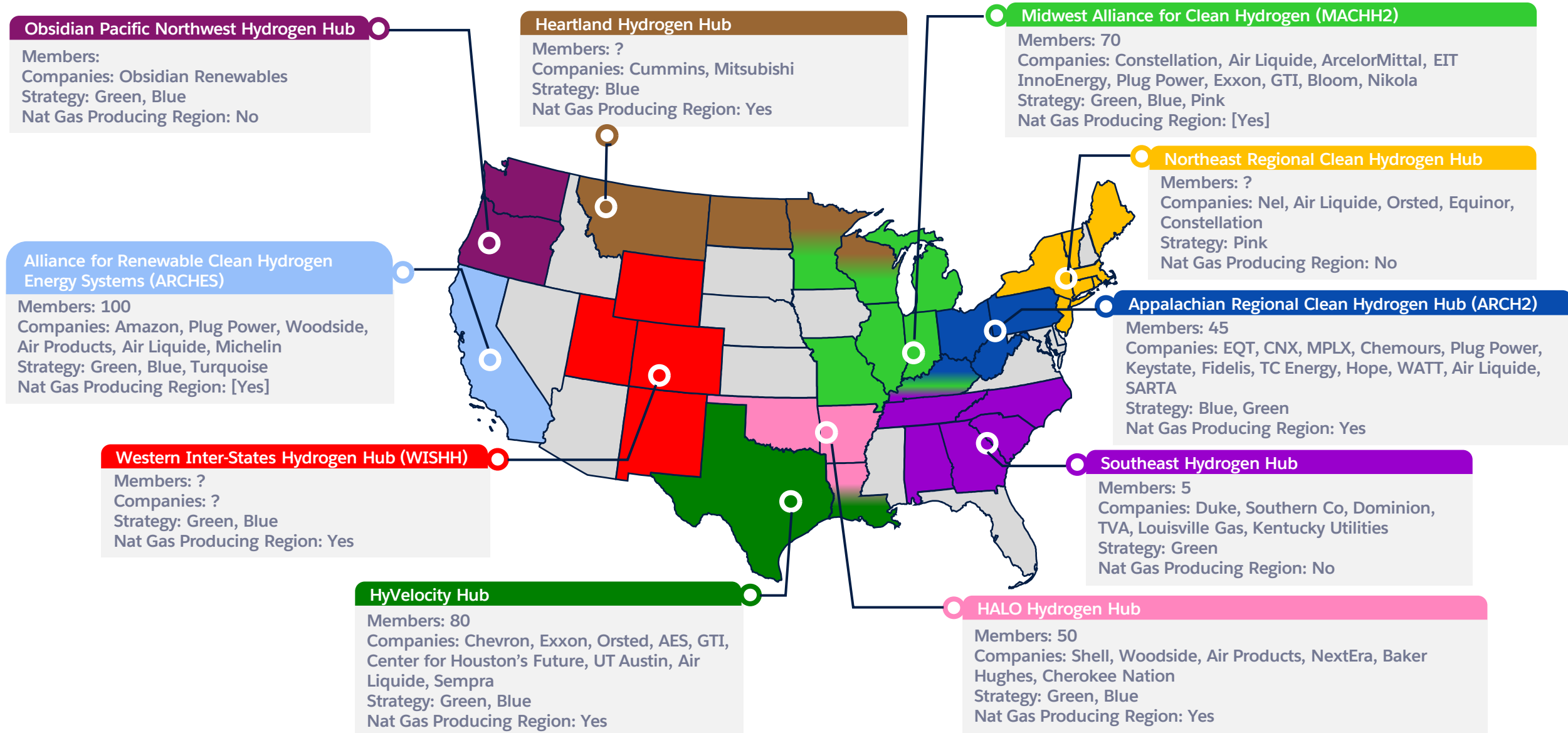
Teralytic probes measure forest & soil health, including carbon capture volumes

1. "Net zero" refers to net zero Scope 1 Production segment and Scope 2 GHG emissions, in each case from assets owned by EQT on 6/30/2021.

# Top hub competitors



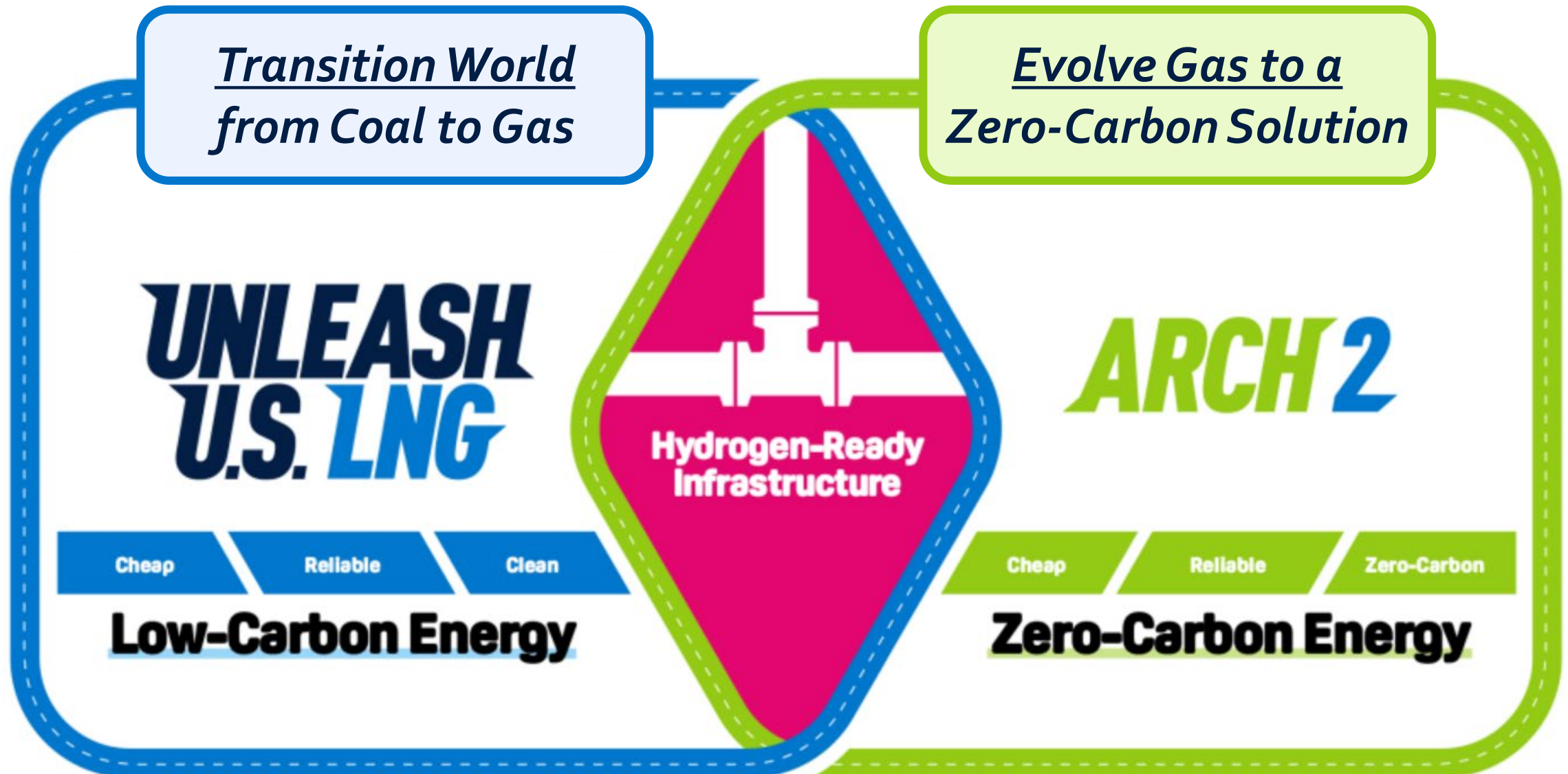
Leaders have surfaced in the highly competitive landscape for DOE's Regional Clean Hydrogen Hubs program





# The Bigger Picture: Our Energy Transition

Going Beyond Net-Zero for Scope 1 & 2



# ARCH2 Hub Selected for DOE's Regional Clean Hydrogen Funding



EQT's natural gas will be used as feedstock to enable and sustain a regional H2 economy

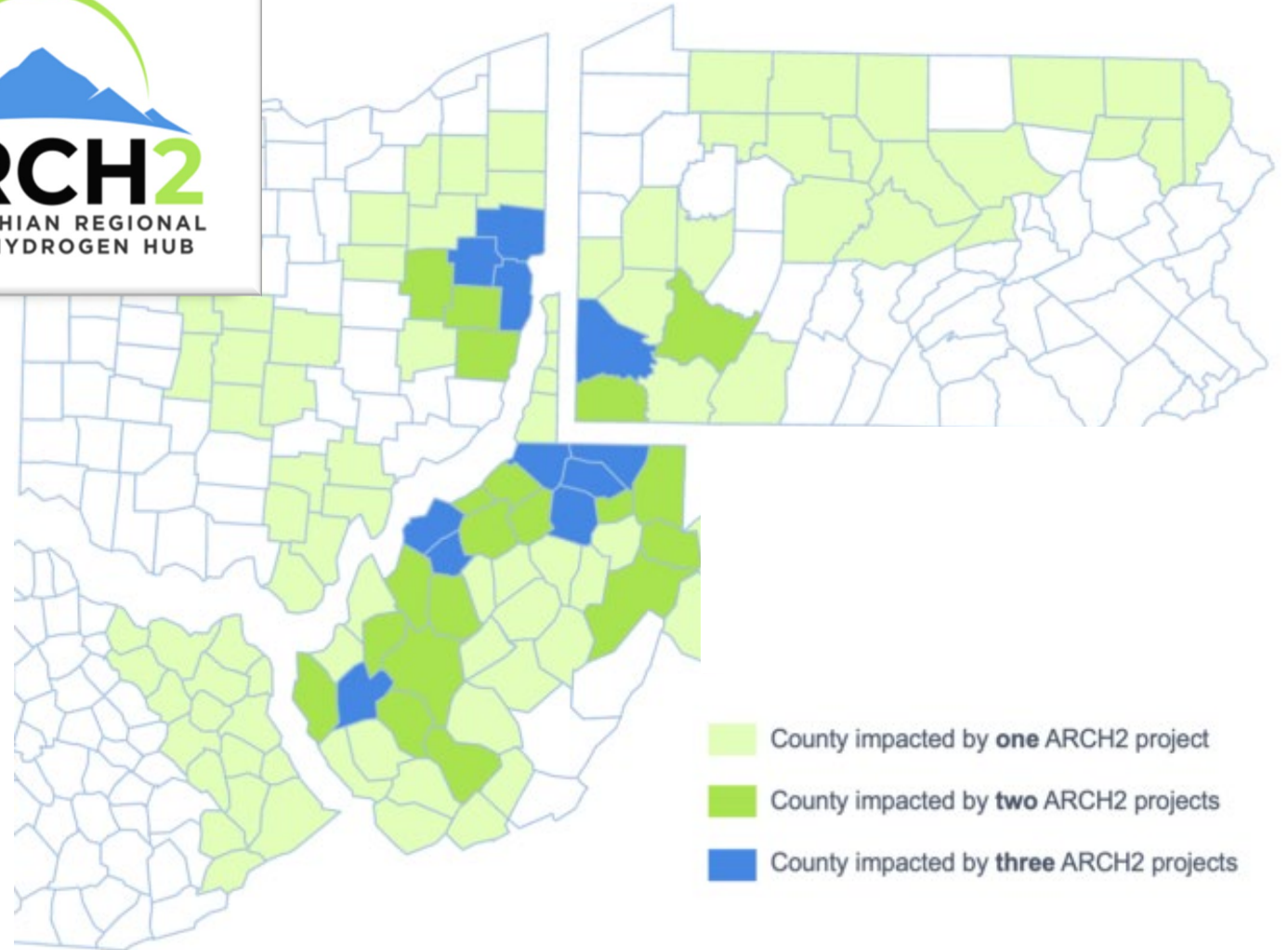
## APPALACHIAN REGIONAL CLEAN HYDROGEN HUB (ARCH2)

DOE selection reinforces the critical role Appalachian natural gas will play in our nation's transition to a lower carbon energy future

- > ARCH2 will use our region's natural gas to **enable and sustain a regional H2 economy** across multiple end-use sectors while ensuring economic benefits for our communities
- > Projects cover entire **blue and green H2 value chain** including production, liquefaction, storage and transportation, offtake, fueling and blending
- > EQT expects **minimal near-term capital requirements**; creates significant long-term optionality to evaluate projects while retaining complete flexibility on ultimate exposure
- > Plans for EQT's ARCH2 project will be **finalized in 2024**, with kick-off in '25 and in service by '28

“Our vast supply of affordable, low emissions natural gas will enable our region to answer the world's call for cheaper, more reliable, cleaner energy”

- TOBY Z. RICE, PRESIDENT & CEO





# ARCH2: Partners in Growth + Energy Transition

ARCH2 creates a true regional network across corporations, government agencies and public entities



## Program Management & Technical Support



## Project Development Partners



## Connective Infrastructure



## Labor / Trades / Workforce Development



> 10 unions, trades organizations, and employment agencies

## Industry Organizations



THE MIDWEST HYDROGEN  
CENTER OF EXCELLENCE  
A Key Initiative of the Renewable Hydrogen Fuel Cell Collaborative

> 40 service  
providers

## Community & Environmental



IN-MARKET  
INNOVATION REALIZED

> 15 special  
interest groups  
and faith-based  
organizations

## Academia



> 15 universities,  
community  
colleges,  
and trade schools

## Government



> 25 federal,  
state,  
local, and tribal



**Our Vision:**

**Become the operator of choice for all stakeholders**

**What we are doing**



**Community  
Engagement**



**Community  
Giving**



## Community Engagement



Our landowners are our valued partners

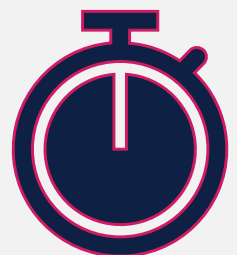
In the past year:



- 28,500 calls
- 23,000 emails



**30,000**  
cases resolved



**7 days**  
average resolution time

## HOW TO **CONTACT** US:

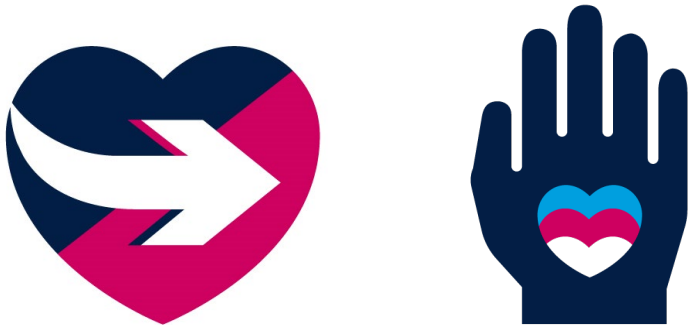
- **Call: 844-EQT-LAND**  
– Available Mon-Fri from 8AM-4:30 PM EST
- **Email: [OwnerRelations@eqt.com](mailto:OwnerRelations@eqt.com)**
- **Website: [www.eqt.com/contact](http://www.eqt.com/contact)**
- **Mail:** EQT Production Company  
Attention: Owner Relations  
400 Woodcliff Drive  
Canonsburg PA 15317

Our Owner Relations Qrew is here to help serve the needs of our landowners

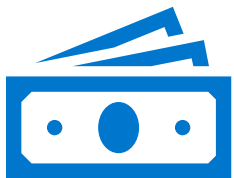


# Community Giving

- EQT is an active community partner throughout our operational footprint



## 2022 Giving Summary



**\$41+ Million**  
Dollars Invested



**14,000+**  
volunteer hours



# Community Giving in Washington Co has supported some amazing projects

Active Community Partner Throughout Footprint



Marianna Library ♦ Washington City Mission ♦ Ignite ♦ Lemoyne Community Center

Washington Co Fairgrounds ♦ Wild Things ♦ Washington Symphony ♦ Bradford House

Southwest Training Services ♦ Mon Valley Alliance

**Nearly \$500K direct to Washington Co in 2023, With More Anticipated**



# Community Giving in NEPA has supported some amazing projects

Active Community Partner Throughout Footprint



**Pennsylvania  
College of Technology**  
A Penn State Affiliate



eliminating racism  
empowering women  
**ywca**  
Northcentral PA



Camp Susque ◆ Central PA Food Bank ◆ YWCA North Central PA ◆ Covation Center

Salvation Army Williamsport ◆ Williamsport Symphony ◆ Williamsport Crosscutters

Crosscutters ◆ Future Farmers of America ◆ Williamsport/Lycoming Chamber of Commerce

**More Than \$600K to NEPA in 2023, With More Anticipated**



# Community Giving in Greene County has supported some amazing projects



Active Community Partner Throughout Footprint



Greene County  
Health & Wellness  
Foundation



Wisecarver Recreation Area ♦ Department of Recreation ♦ Blueprints ♦ Envirothon ♦ Jacktown Fair

Greene County Fairground ♦ Waynesburg University ♦ Greene County Fair and Livestock Auction

Greene County Health and Wellness Foundation

**Nearly \$1.2M to Greene Co in 2023, With More Anticipated**

# Community Giving in West Virginia has supported some amazing projects

Active Community Partner Throughout Footprint



Oglebay Institute  
*Inspiring the Imagination*



Oglebay Institute ♦ Mountaineer Food Bank ♦ WVU ♦ Education Alliance ♦ WV Botanic Garden  
Generation West Virginia ♦ ArtsLink ♦ Wheeling Symphony ♦ Community Resources  
Cockayne Farmstead ♦ WV Women Work

**More Than \$1M Direct to WV in 2023, With More Anticipated**



## GIVE Washington County Fund

- Partnership with Washington County Community Foundation
- Launched in November 2022
- Start to award funds in 2024
  - Minimum of \$5,000 or 4% of fund as of Dec 31 previous year
  - Minimum of \$2,500 per organization
- Seeking landowner engagement
  - One-time donation
  - Royalty withholding
- Chuck Kreuzer & Kris Drach \$50,000

**EQT Foundation matches 100%**  
**(up to \$10,000 per land lease)**

# GIVE Update

Created to support charitable services in specific counties in perpetuity



## GIVE Funds

- Partnership with local community foundations
- Launching Marshall County fund by Dec 31
- Funds awarded to nonprofits in those counties into perpetuity
- Seeking landowner engagement
  - One-time donation
  - Royalty withholding

**EQT Foundation matches 100%  
(up to \$10,000 per land lease)**

# GIVE Update

Created to support charitable services in specific counties in perpetuity



## GIVE Funds

- Partnership with local community foundations
- Launching Lycoming County fund by Dec 31
- Funds awarded to nonprofits in those counties into perpetuity
- Seeking landowner engagement
  - One-time donation
  - Royalty withholding

**EQT Foundation matches 100%  
(up to \$10,000 per land lease)**





# Townhall Update

## Higher Purpose

Energy for America and the world

## Mission

Big Deals

Efficient Operations

Cleaner Energy

## Vision

Community Engagement

Community Giving

# Questions

Q&A



Thank you!

